Gas Networks Ireland Transmssion Short Term Capacity Examples 2026/27 (1st October'26 to 30th September'27)

Time Periods

Daily	365
Monthly	12
Quarterly	4
Annual	1

2026/27 Capacity Tariffs

Entry Points:

Moffat Entry	€446.8844	per MWh
Bellanaboy Entry	€848.8523	per MWh
RNG Entry	€238.3106	per MWh
Gormanston VRF Entry	€184.4498	per MWh

Exit Points:

Onshore Exit	€653.7332	per MWh
Gormanston Exit	€631.5846	per MWh
Moffat VRF Exit	€398.8918	per MWh

Multipliers

Quarter	Months	Quarterly	Monthly	Daily	VRF Daily
	October		12.808349%	0.640418%	0.229180%
Q4	November	38.425047%	12.808349%	0.640418%	0.229180%
	December		17.077799%	1.138520%	0.407432%
	January		29.886148%	1.992410%	0.713005%
Q1	February	80.692600%	34.155598%	2.277040%	0.814863%
	March		25.616698%	1.707780%	0.611147%
	April		12.808349%	0.640418%	0.229180%
Q2	May	13.269450%	0.967742%	0.048387%	0.017316%
	June		0.967742%	0.048387%	0.017316%
	July		0.967742%	0.048387%	0.017316%
Q3	August	2.612903%	0.967742%	0.048387%	0.017316%
	September		0.967742%	0.048387%	0.017316%

NOTE: Quarterly, Monthly & Daily multiplier percentages have been rounded to 6 decimal places

Quarter	Months	Moffat Entry Quarterly €/peak day MWh	Moffat Entry Monthly €/peak day MWh	Moffat Entry Daily €/peak day MWh	Bellanaboy Entry Monthly €/peak day MWh	Bellanaboy Entry Daily €/peak day MWh
	October		57.238510	2.861928	108.723968	5.436203
Q4	November	171.715529	57.238510	2.861928	108.723968	5.436203
	December		76.318014	5.087868	144.965294	9.664353
	January		133.556524	8.903769	253.689262	16.912619
Q1	February	360.602617	152.636029	10.175736	289.930587	19.328707
	March		114.477019	7.631802	217.447936	14.496530
	April		57.238510	2.861928	108.723968	5.436203
Q2	May	59.299098	4.324688	0.216234	8.214700	0.410734
	June		4.324688	0.216234	8.214700	0.410734
	July		4.324688	0.216234	8.214700	0.410734
Q3	August	11.676655	4.324688	0.216234	8.214700	0.410734
	September		4.324688	0.216234	8.214700	0.410734

Quarter	Months	RNG Entry Monthly €/peak day MWh	RNG Entry Daily €/peak day MWh	Gormanston Exit Quarterly €/peak day MWh	Gormanston Exit Monthly €/peak day MWh	Gormanston Exit Daily €/peak day MWh
	October	30.523655	1.526184		80.895555	4.044781
Q4	November	30.523655	1.526184	242.686666	80.895555	4.044781
	December	40.698208	2.713214		107.860742	7.190717
	January	71.221863	4.748125		188.756298	12.583754
Q1	February	81.396416	5.426428	509.642006	215.721485	14.381433
	March	61.047311	4.069821		161.791111	10.786075
	April	30.523655	1.526184		80.895555	4.044781
Q2	May	2.306232	0.115311	83.807798	6.112109	0.305605
	June	2.306232	0.115311		6.112109	0.305605
	July	2.306232	0.115311		6.112109	0.305605
Q3	August	2.306232	0.115311	16.502692	6.112109	0.305605
	September	2.306232	0.115311		6.112109	0.305605

Quarter	Months	Exit Monthly	Exit Daily	Gormanston VRF Entry Daily	Moffat VRF Exit Daily
		€/peak day MWh	€/peak day MWh	€/peak day MWh	€/peak day MWh
	October	83.732431	4.186625	0.422722	0.914180
Q4	November	83.732431	4.186625	0.422722	0.914180
	December	111.643243	7.442883	0.751508	1.625213
	January	195.375673	13.025046	1.315137	2.844118
Q1	February	223.286486	14.885767	1.503014	3.250421
	March	167.464861	11.164325	1.127260	2.437815
	April	83.732431	4.186625	0.422722	0.914180
Q2	May	6.326451	0.316322	0.031939	0.069072
	June	6.326451	0.316322	0.031939	0.069072
	July	6.326451	0.316322	0.031939	0.069072
Q3	August	6.326451	0.316322	0.031939	0.069072
	September	6.326451	0.316322	0.031939	0.069072

Example 1

How much are daily and monthly Exit and Moffat Entry Capacity charges in the period Oct'26-Sep'27

(a) How much does a MWh of short term Exit capacity cost for the month of January?
€653.7332 * 29.8861% = €195.38 per MWh

(b) How much does a MWh of short term Moffat Entry capacity cost for the month of June?
€446.8844 * 0.9677% = €4.32 per MWh

(c) How much does a MWh of short term Exit capacity cost for a day in January?
€653.7332 * 1.9924% = €13.03 per MWh

(d) How much does a MWh of short term Moffat Entry capacity cost for a day in June?
€446.8844 * 0.0484% = €0.22 per MWh

Example 2

Should I book Monthly or Daily Short Term Firm Exit Capacity?

If a shipper needs 21 days of short term Exit capacity during October then it would cost €87.9191 per MWh (€4.1866 per MWh x 21 days) and the Shipper would be better off booking the whole month of October at a cost of €83.732 per MWh.

But if a shipper needs 19 days of short term Exit capacity during October then it would cost €79.5459 per MWh (€4.1866 per MWh x 19 days) and the Shipper would be better off booking 19 days rather than the monthly product.

Example 3

Should I book Monthly or Daily Short Term Firm Bellanaboy Entry Capacity?

If a shipper needs 16 days of short term Bellanaboy Entry capacity during February then it would cost €309.259 per MWh (€19.329 per MWh x 16 days) and the Shipper would be better off booking the whole month of February at a cost of €289.931 per MWh.

If a shipper needs 14 days of short term Bellanaboy Entry capacity during February then it would cost €270.602 per MWh (€19.329 per MWh x 14 days) and the Shipper would be better off booking the 14 days rather than the monthly product.